

From: (b) (6)
To: (b) (6)
Subject: FW: Proposed meeting dates
Date: Wednesday, August 07, 2019 11:53:00 AM

From: (b) (6)
Sent: Wednesday, October 18, 2017 5:37 PM
To: Jacqueline Holmes <Jacqueline.Holmes@ferc.gov>
Cc: (b) (6)
Subject: Re: Proposed meeting dates

I'm available anytime next week. Anita left a voice message proposing Thursday the 26th. Better sooner than later for me, since the (b) (6)

From: Jacqueline Holmes
Sent: Wednesday, October 18, 2017 3:58:37 PM
To: (b) (6)
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Subject: FW: Proposed meeting dates

I'm been promising them (b) (6), but (b) (6) can play as well.

From: Wilson, Anita [<mailto:awilson@velaw.com>]
Sent: Wednesday, October 18, 2017 3:01 PM
To: Jacqueline Holmes <Jacqueline.Holmes@ferc.gov>
Subject: RE: Proposed meeting dates

Are you able to participate if they were able to come in next Tuesday, October 31? Thanks so much.

From: Jacqueline Holmes [<mailto:Jacqueline.Holmes@ferc.gov>]
Sent: Tuesday, October 17, 2017 5:39 PM
To: Wilson, Anita <awilson@velaw.com>
Subject: RE: Proposed meeting dates

I'm out of town next week, but we can have someone appropriate attend.

From: Wilson, Anita [<mailto:awilson@velaw.com>]
Sent: Tuesday, October 17, 2017 5:37 PM
To: Jacqueline Holmes <Jacqueline.Holmes@ferc.gov>
Subject: FW: Proposed meeting dates



From: Wilson, Anita

Sent: Tuesday, October 17, 2017 5:36 PM

To: (b) (6)

Subject: Proposed meeting dates

(b) (6)

As described in my voicemail, my client New Fortress Energy has come up with a proposal to set up generation on Puerto Rico that can be powered by LNG from Trinidad and other fuels. We would like to discuss our proposed structure with the FERC Staff. Given the dire situation on the island, I wanted to check calendars for next week, including the afternoons of Tuesday 10/24 or Thursday 10/26. I will check back with you early Wednesday.

Thanks so much, Anita

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Thank You.

From: (b) (6) on behalf of (b) (6)
To: (b) (6); bmcelmurray@fortress.com; brogers@fortress.com; jdecker@velaw.com; awilson@velaw.com; (b) (6); Andrew Kohout; (b) (6); Nils Nichols; (b) (6); PJ-10; PJ-10.1; PJ-10.2; Rich McGuire; (b) (6); Terry Turpin; (b) (6)
Subject: FW: Pre-Filling Meeting: New Fortress Energy -- Puerto Rico

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Sent: Thursday, October 19, 2017 8:35 AM
To: (b) (6); bmcelmurray@fortress.com <mailto:bmcelmurray@fortress.com>; brogers@fortress.com <mailto:brogers@fortress.com>; jdecker@velaw.com <mailto:jdecker@velaw.com>; awilson@velaw.com <mailto:awilson@velaw.com>; (b) (6); Andrew Kohout; (b) (6); Nils Nichols; (b) (6); PJ-10; PJ-10.1; PJ-10.2; (b) (6); Terry Turpin; (b) (6)
Subject: FW: Pre-Filling Meeting: New Fortress Energy -- Puerto Rico
When: Thursday, October 26, 2017 1:00 PM-1:50 PM (UTC-05:00) Eastern Time (US & Canada).
Where: 62-26 CR - Smart Board

-----Original Appointment-----

From: (b) (6)
Sent: Thursday, October 19, 2017 7:52 AM
To: (b) (6); bmcelmurray@fortress.com <mailto:bmcelmurray@fortress.com>; brogers@fortress.com <mailto:brogers@fortress.com>; jdecker@velaw.com <mailto:jdecker@velaw.com>; awilson@velaw.com <mailto:awilson@velaw.com>; (b) (6); Andrew Kohout; (b) (6); Nils Nichols; (b) (6); PJ-10; PJ-10.1; PJ-10.2; (b) (6); Terry Turpin; (b) (6)
Subject: Pre-Filling Meeting: New Fortress Energy -- Puerto Rico
When: Thursday, October 26, 2017 1:00 PM-1:50 PM (UTC-05:00) Eastern Time (US & Canada).
Where: 62-26 CR - Smart Board

Please mark your calendar and confirm your attendance to meet with representatives from New Fortress Energy (NFE) to discuss a potential solutions for supplying fuel to help restore power to parts of Puerto Rico using generation that can burn multiple fuels (e.g., natural gas, propane, diesel, ethane).

NFE would build a fuel handling facility at the port that could unload LNG from a ship and utilize it two different ways. First, the fuel handling facility could load LNG onto trucks for transportation to industrial customers that have "behind the fence" generators or boilers capable of using natural gas. Second, the fuel handling facility could deliver LNG directly to vaporizers that provide feed gas into a generation facility located at the port on a parcel of land adjacent to the LNG unloading. Either NFE or the Puerto Rico Electric Power Authority would own the generation and/or the vaporizers.

NFE's fuel handling facility could have a small amount of buffer storage to facilitate the truck-loading and ship off-loading process but is not expected to have large-scale storage. The fuel handling facility, and the generation, could be capable of handling natural gas, propane, diesel, and/or ethane.

Attendees:
Brannen McElmurray
Brittain Rogers
John Decker
(b) (6)

From: (b) (6)
To: (b) (6)
Subject: FW: FYI
Date: Wednesday, August 07, 2019 10:47:22 AM

(b) (5)

From: Jacqueline Holmes
Sent: Thursday, June 13, 2019 11:10 AM
To: (b) (6)
Subject: FW: FYI

(b) (5)

From: Jeff Wright [<mailto:wright@bwmq.com>]
Sent: Thursday, June 13, 2019 10:21 AM
To: Jacqueline Holmes <Jacqueline.Holmes@ferc.gov>
Subject: FYI

This was the article I was referring to on our phone call.

Thanks for the time,

Jeff

CARIBBEAN BUSINESS

San Juan powerplant to be supplied natural gas in a few months

By [María Miranda](#) on March 15, 2019
[Share](#)[Tweet](#)[Share](#)[Share](#)[Share](#)

(Courtesy)

Gov. Rosselló lauds 'first step' in island's energy transformation

SAN JUAN – Gov. Ricardo Rosselló announced Friday the beginning of construction at the Puerto Rico Ports Authority's piers A, B and C and the conversion to natural gas of units 5 and 6 at the Central Palo Seco combined cycle plant in Cataño, San Juan. He called the development the first step in the island's energy transformation.

The piers are being rebuilt to receive liquefied natural gas (LNG) from vessels to supply the power complex's converted units, a move that is expected to bring electric bills down by about 1.3 cents per kilowatt-hour.

"Our [current] model is based on burning diesel that is expensive and harmful to our environment and that has had a number of limitations," Rosselló said. "Today's announcement will be a reality by the end of the summer.... It will bring substantial savings in energy costs—about \$150 million a year [during the contract's life] so that will be some \$750 million in savings."

The Puerto Rico Electric Power Authority launched a request for proposals (RFP) in July for the supply of fuel and the conversion of the plant units. NFEnergía's bid was selected based on 14 "grading criteria, which included experience and capacity, approach and methodology, and price," said the firm, which is a subsidiary of New Fortress Energy LLC. The contract is for five years, with options for Prepa to extend it for three additional five-year periods.

The contract was approved by Puerto Rico's Energy Bureau and Financial Oversight and Management Board.

"We will also be burning fuel that is much cleaner, aspiring to reach our objective of a reduction of the carbon footprint within the next five to seven years by 50 percent," the governor said, adding that the goal is to be powering the electric grid with 40 percent renewable energy by 2023, and using only renewable energy by 2050.

"The works that begin today are fundamental for the energy reform we have as a government project for the island that seeks to transform the energy system into a resilient one—cost-effective and environmentally friendly," Rosselló said at a news conference held at the docks.

Regarding the conversions to LNG, the governor said the process "will begin with Unit 5 and later Unit 6" so one of the units can remain in operation. The work is expected to be completed between July and August.

"For the first time, this infrastructure project will successfully bring natural gas to the north of Puerto Rico, achieving one of the strategic objectives of the Island's energy sector. It also provides substantial savings to our customers and reduces carbon dioxide (CO2 emissions), which impact the environment and climate change," Prepa CEO José Ortiz Vázquez had previously said.

Ortiz reiterated Friday "that in the purchase of fuel, comparing the cost of natural gas versus diesel, some \$150 million a year will be saved," which "will have a direct impact on the monthly bill of all customers, who, at the end of the day, are the main beneficiaries of this transformation."

NFEnergía assumed the costs related to the development of the former structure, which was demolished. It contained asbestos and lead. The new fuel-handling facility in the Port of San Juan is being constructed with multiple truck loading bays to provide LNG to the San Juan plant, as well as industrial customers and microgrids.

The founder and CEO of New Fortress, Wes Edens, said Friday that his company was "proud of bringing to Puerto Rico clean, affordable and trustworthy energy," echoing his statement the day the agreement was announced: "The conversion of San Juan Units 5 & 6 to natural gas will save

hundreds of millions of dollars and accelerate the modernization of critical power infrastructure. Natural gas power is cleaner, cheaper and is the perfect complement to renewable energy. New Fortress is proud to invest in the security and sustainability of Puerto Rico's clean and renewable energy future."

Edens said the LNG vessel "basically has about seven to 10 days' worth of supply." Once it starts to run out, another ship would take its place, he said, explaining that the gas "will come from other liquefiers, not the U.S.; because of the Jones Act, there is not a Jones Act tanker—I don't believe it exists. It will come from Trinidad and Tobago, Nigeria or other countries that supply natural gas."

"We will comply with the Jones Act but it [the LNG] will come from someplace else," Edens said.

For his part, Ports Authority Executive Director Anthony Maceira also called the development "an important step toward the conversion and diversification of the sources of production of electric energy on the island."

(b) (5)



From: (b) (6)
Sent: Friday, May 24, 2019 9:59 AM
To: (b) (6)
Subject: Fwd: Connecting about Puerto Rico FERC permit question

Begin forwarded message:

From: Roy Torbert <rtorbert@rmi.org>
Date: May 24, 2019 at 7:08:08 AM EDT
To: (b) (6)
Cc: Carla Dunlap <cdunlap@rmi.org>
Subject: Connecting about Puerto Rico FERC permit question

Dear (b) (6),

Though we haven't met, I have heard from my colleague Carla about your expertise and am hoping you may be able to help answer a question or direct me in a short investigation.

As a bit of context, I lead Rocky Mountain Institute's work in Puerto Rico, working over the last few years in support of local leaders in a difficult and complex electricity sector transition (involving changes to the utility structure, debt restructuring, new energy investments, and a variety of policy and regulatory changes including about customer participation in the grid).

We are trying to get our heads around a particular project expedited by the utility over the last year. The project is for conversion of two generators – San Juan 5 & 6 from diesel to LNG and associated floating regasification and landed infrastructure in San Juan harbor. Here's the docket: <http://energia.pr.gov/en/dockets/?docket=CEPR-ai-2018-0001>

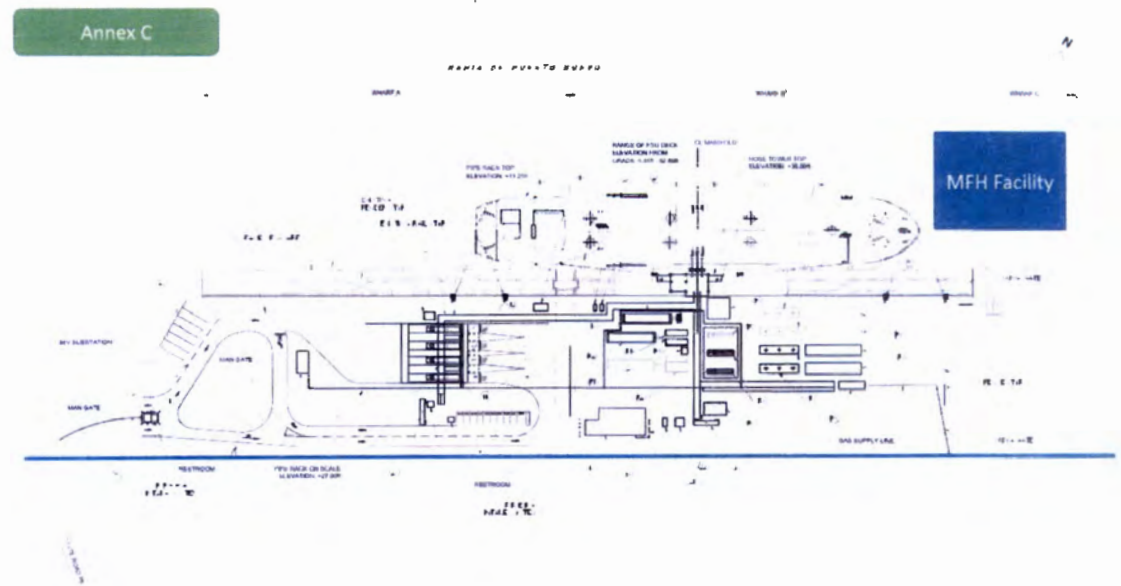
The LNG infrastructure proposed (and broken ground as of last month) for this project is smaller than the proposed offshore developments of prior years, but functionally quite similar. Unlike all other LNG projects in Puerto Rico – it lacks a FERC permit or application. We've checked the public database, and talked with clerks at FERC who confirmed that there isn't an application or permit. The regulator in Puerto Rico didn't supply a solid answer as to why. **The best answer we've gotten so far is that the facility may be intending to reship from an existing and permitted facility in the south of the island (EcoElectrica) and thereby avoid FERC permitting.** The company advancing this project has claimed they are only required to furnish an air emissions permit and deal with the Coast Guard for permits related to the movement of the LNG over water.

Is there someone (perhaps you) who could help us make sense of this project and how FERC jurisdiction would apply in this instance? An image from the contract below might help make clear

what's intended for the harbor infrastructure.

Happy to provide more details or get on the phone at your convenience.

Best regards,



Roy Torbert
Principal, Islands Energy Program
P 1-303-567-8635
2499 Junction Place | Suite 200 | Boulder, CO | 80301
msteege@rmi.org
Michelle Steege
Executive Assistant
P 1-303-567-8627 Email: msteega@rmi.org
We transform global energy use to create a clean, prosperous, and secure low-carbon energy future

Mercedes Kearney

From: (b) (6)
Sent: Wednesday, August 07, 2019 11:54 AM
To: (b) (6)
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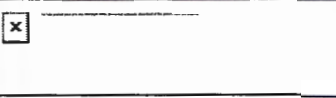
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Anita Rutkowski Wilson

Partner



E awilson@velaw.com
W +1.202.639.6776

Vinson & Elkins LLP
2200 Pennsylvania Avenue NW
Suite 500 West
Washington, DC 20037-1701

[bio](#)

[vcard](#)

velaw.com

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Thank You.

Mercedes Kearney

Subject: FW: Pre-Filling Meeting: New Fortress Energy -- Puerto Rico
Location: 62-26 CR - Smart Board

Start: Thu 10/26/2017 1:00 PM
End: Thu 10/26/2017 1:50 PM
Show Time As: Tentative

Recurrence: (none)

Meeting Status: Not yet responded

Organizer: Angela Brice

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(b) (6); Nils Nichols; (b) (6) PJ-10; PJ-10 1; PJ-10 2; (b) (6) Terry Turpin; Theresa (b) (6)
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